From:

Steve Demczak

To:

Patrick Collins; Suzanne Steab

Date: Subject: 6/22/2010 8:23 AM

Subject: May Insp. Report 20100622084053.pdf



The State of Utah

Department of Natural Resources

Division of Oil, Gas & Mining

ROBERT L. MORGAN Executive Director

LOWELL P. BRAXTON Division Director OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE

Lieutenant Governor

Representativ	res Present During the Inspection:	
OGM	Patrick D. Collins Resident Agent	
OGM	Steve Demczak Environmental Scientist III	_

Inspection Report

Permit Number:	C0070012			
Inspection Type:	COMPLETE			
Inspection Date:	Wednesday, May 26, 2010			
Start Date/Time:	5/26/2010 10:00:00 AM			
End Date/Time:	5/26/2010 4:00:00 PM			
Last Inspection:	Thursday, February 04, 2010			

Inspector: Steve Demczak, Environmental Scientist III

Weather: Sunny, 60's

InspectionID Report Number: 2377

Types of Operations

Accepted by: jhelfric

6/21/2010

Permitee: NEVADA ELECTRIC INVESTMENT CO
Operator: NEVADA ELECTRIC INVESTMENT CO
Site: WELLINGTON PREPARATION PLANT

Address: 330 E 400 S STE 6, PO BOX 337 SPRINGVILLE UT 84663

County: CARBON

Permit Type: PERMANENT COAL PROGRAM

Permit Status: ACTIVE

Current Acreages

	Total Permitted		
392.00	Total Disturbed		
	Phase I		
	Phase II		
	Phase III		

Mineral Ownership

 ☐ Federal
 ☐ Underground

 ☐ State
 ☐ Surface

 ☐ County
 ✔ Loadout

 ✔ Fee
 ✔ Processing

 ☐ Other
 ☐ Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

No violations were issued.

Permittee has received approval to conduct slurry pond inspections on a monthly basis instead of weekly from MSHA.

Inspector's Signature:

Steve Demczak, Environmental Scientist III

Date

Tuesday, June 01, 2010

Inspector ID Number: 39

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining.



Permit Number: C0070012 Inspection Type: COMPLETE

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REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

- Substantiate the elements on this inspection by checking the appropriate performance standard.

 For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 For PARTIAL inspections check only the elements evaluated.

 Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
 Reference any narratives written in conjunction with this inspection at the appropriate performace standard listed below.
 Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

		Evaluated	Not Applicable	Comment	Enforcement
1.	Permits, Change, Transfer, Renewal, Sale	\checkmark		\checkmark	
2.	Signs and Markers	₹		✓	
3.	Topsoil	✓		V	
4.a	Hydrologic Balance: Diversions	✓		V	
4.b	Hydrologic Balance: Sediment Ponds and Impoundments	V		V	
4.c	Hydrologic Balance: Other Sediment Control Measures	✓		V	
4.d	Hydrologic Balance: Water Monitoring	V		✓	
4.e	Hydrologic Balance: Effluent Limitations	V		V	
5.	Explosives		✓		
6.	Disposal of Excess Spoil, Fills, Benches		✓		
7.	Coal Mine Waste, Refuse Piles, Impoundments	V		✓	
8.	Noncoal Waste	V		V	
9.	Protection of Fish, Wildlife and Related Environmental Issues	V			
10.	Slides and Other Damage	V		✓	
11.	Contemporaneous Reclamation	V			
12.	Backfilling And Grading	V			
13.	Revegetation	V			
14.	Subsidence Control		V		
15.	Cessation of Operations	<u>V</u>		V	
16.a	Roads: Construction, Maintenance, Surfacing	V			
16.b	Roads: Drainage Controls	V			
17.	Other Transportation Facilities	V			
18.	Support Facilities, Utility Installations	V		V	
19.	AVS Check	V			
20.	Air Quality Permit	V			
21.	Bonding and Insurance	V		V	
22.	Other				

Permit Number: C0070012 Inspection Type: COMPLETE

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1. Permits, Change, Transfer, Renewal, Sale

The permittee has received a UPDES Permit #UTG040010. This permit will expire on April 30, 2013. AIR Quality Permit is DAQE-92. The DOGM Permit will expire on December 9, 2014.

2. Signs and Markers

Identification signs are posted at the gates to the property. Information meets the requirements of the R645 Coal Rules.

3. Topsoil

There were no signs of wind or water erosion to the topsoil piles.

4.a Hydrologic Balance: Diversions

The diversions were spot-checked and would function during a storm event.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

The permittee conducted annual sediment pond inspections in the first quarter of 2010 on January 20, 2010. I inspected the sediment ponds and did not see any hazardous conditions. The MSHA monthly inspection were taken and no hazardous condition reported.

4.c Hydrologic Balance: Other Sediment Control Measures

The permittee has installed straw bales and replaced or fix silt fences throughout the property.

4.d Hydrologic Balance: Water Monitoring

Water monitoring was taken for the first quarter and submitted 4th quarter water data to the Division.

4.e Hydrologic Balance: Effluent Limitations

There was no discharge for the third and first quarter of 2010.

7. Coal Mine Waste, Refuse Piles, Impoundments

The refuse pile was inspected on March 18, 2010. The document is P.E. certified. No hazardous conditions were reported.

8. Noncoal Waste

The site was clear of non-coal waste material.

10. Slides and Other Damage

No slides or other damage was noticed during the inspection.

Permit Number: C0070012

Inspection Continuation Sheet

Inspection Type: COMPLETE

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15. Cessation of Operations

18. Support Facilities, Utility Installations

No new facilities.

21. Bonding and Insurance

The insurance policy will expire on Feb 9, 2011. The policy is afforded by Colony Ins. Co.. The insurance accord form was reviewed and meets Division requirements. The bonding amount is \$5,153,000.